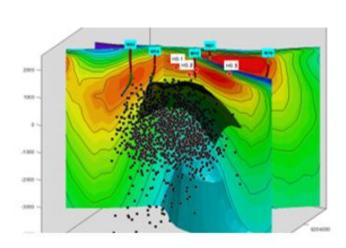
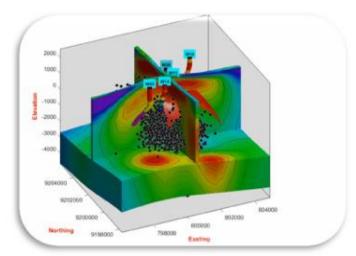
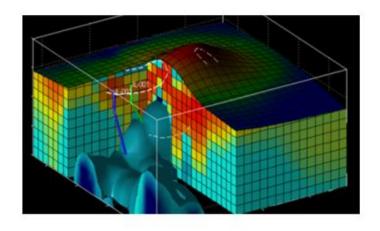
EMinars Series 2 MTNet 25 May 2022

MAGNETOTELLURIC STUDIES FOR THE EXPLORATION OF GEOTHERMAL RESOURCES IN INDONESIA







Dr. Yunus Daud Head of Geothermal Research Center (GRC) – Universitas Indonesia Founder of PT NewQuest Geotechnology







OUTLINE OF PRESENTATION

1. Introduction

- Indonesia: A Country Blessed with Geothermal Resources
- · Geothermal Resources and Characteristics of Indonesia
- · Geothermal Development in Indonesia
- · Recent Geothermal Exploration Challenges in Indonesia

2. MT Roles in Geothermal Exploration

- a. MT Can Reconstruct A Geothermal System Model
- b. MT Can Delineate Boundary of Reservoir
- c. MT Can Delineate Well Target Zones
- d. MT Can Be Optimized For Achieving Exploration Targets
- e. MT Technology Workflow
- f. Challenges in Applying MT Technology (Successful and Unsuccessful Drilling Targets)

3. MT Application in the Challenging "Hidden" Geothermal Reservoir

- Overview of Geothermal Field Geological & Geochemical Background
- Remote Sensing Data Interpretation
- MT Data Reprocessing & 3D Inversion
- After Reservoir Confirmation Based on Slim-Hole Drilling

4. Valuable Lessons Learned from MT Applications in Indonesia











INTRODUCTION

Indonesia: A Country Blessed with Geothermal Resources



Indonesia: A Country Blessed with Geothermal Resources







Indonesia: A Country Blessed with Geothermal Resources

- Located along Ring of Fire.
- Abundant geothermal resources and become one of the world largest geothermal potential.
- Indonesia is the 2nd largest of geothermal producer after the USA.









INTRODUCTION

Geothermal Resources and Characteristics of Indonesia



Distribution of Geotermal Resources in Indonesia



Potential (reserves+resources) = 9.339 MWe + 14.626.5 MWe = 23.965,5 MWe (MEMR, 2019).

Already utilized of 2.276 MWe (9.5% of the total geothermal resources).





GEOTHERMAL RESOURCES OF INDONESIA

No	Major Islands	Locations	Resources (MW)					Total	Installed
			Speculative	Hypothetical	Reserves			Resources	Capacity
					Possible	Probable	Proven	(MW)	(MW)
1	Sumatera	101	2.276	1.557	3.735	1.040,7	1.070,3	9.679	887,4
2	Jawa	73	1.265	1.190	3.414	418	1.820	8.107	1.253,8
3	Bali	6	70	21	104	110	30	335	0
4	Nusa Tenggara	31	190	148	892	121	12.5	1.363,5	12,5
5	Kalimantan	14	151	18	13	0	0	182	0
6	Sulawesi	90	1.365	362	1.041	180	120	3.068	120
7	Maluku	33	560	91	497	6	2	1.156	0
8	Papua	3	75	0	0	0	0	75	0
	Total	351	5.952	3.387	9.696	1.875,7	3.054,8	23.965,5	2.276
			9.339		14.626,5				

23.965,5

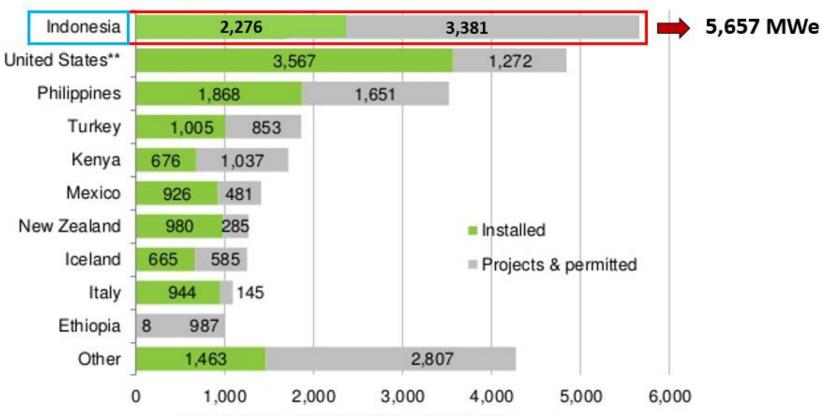
Classified based on SNI 6009:2017 Reference: Geological Agency - MEMR, 2019





TOP 10 GEOTHERMAL COUNTRIES

Installed Capacity & Projects - MW (2021)

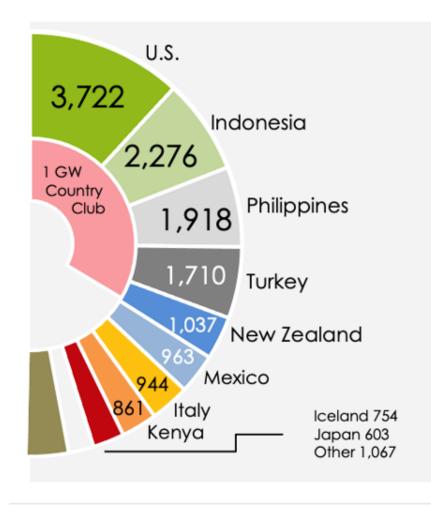








Towards the Biggest Producer



Top 10 Geothermal Countries 2021

Installed Capacity in MWe Year-End 2021

Total 15,854 MW

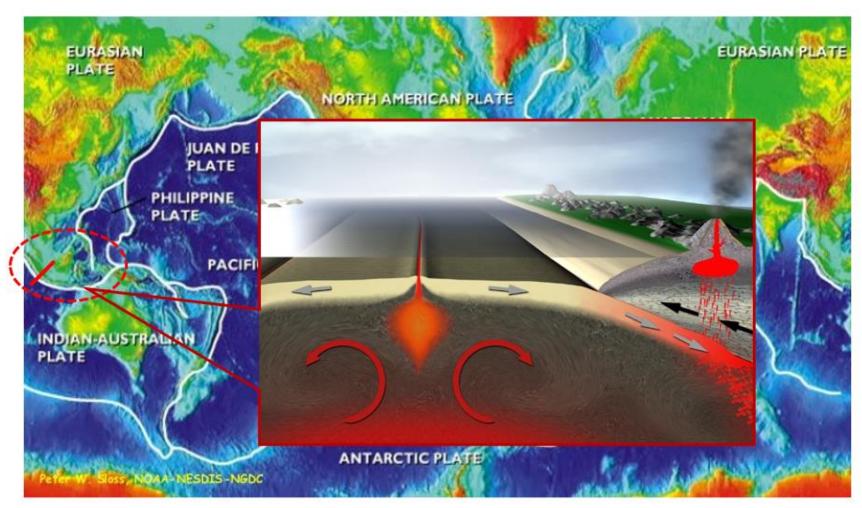


Source: ThinkGeoEnergy Research 2022





Geothermal Resources and Characteristics of Indonesia



- Geothermal resources in Indonesia are associated with subduction zone.
- Mostly volcanic hosted geothermal systems.
- Some are non-volcanic geothermal systems (fault controlled, granitic rock, etc.).

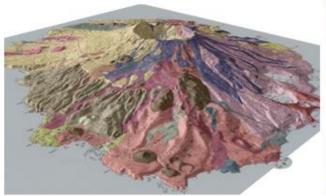




Geothermal Resources and Characteristics of Indonesia









- ✓ Located on the mountainous terrain
- ✓ Deep & Concealed Reservoir (1-3 km)
- √ Complex Geological Structure
- ✓ Located in high dense forest
- Therefore, exploration activity should be conducted carefully and properly to avoid unsuccessful exploration drilling.
- MT technology plays an important role in contributing the successful exploration program.







INTRODUCTION

Recent Geothermal Exploration Challenges in Indonesia



1. Most typical "ideal" geothermal systems have been developed

Characteristics

- Impressive Surface Manifestations :
 - Upflow

Fumaroles Steam heated acid hot springs Steaming grounds

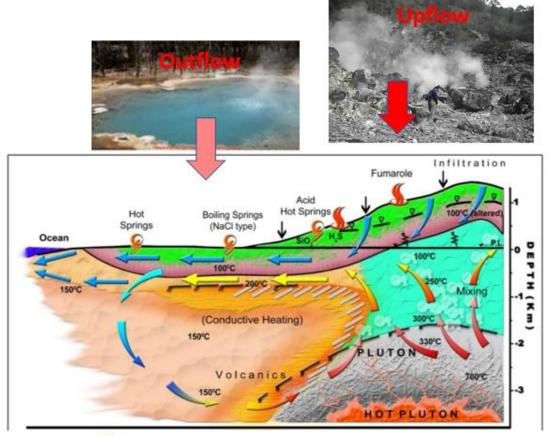
Outflow:

Neutral-Chloride hot springs

Field Examples:

Salak, Ulubelu, Wayang Windu,
 Lahendong, and other similar fields.

Most the "ideal" systems have been developed.







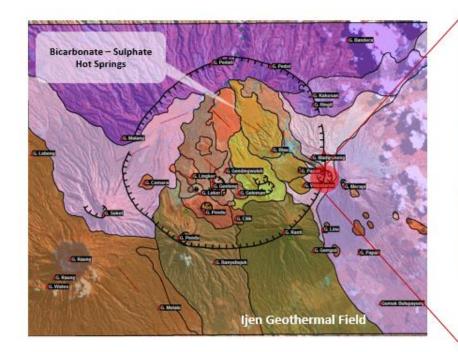
2. Undeveloped "Challenging" Geothermal Systems (Type #1)

Characteristics

- Magmatic Surface Manifestations :
 - Such as magmatic fumaroles & solfataras in the summit crater
 - Strongly acidic crater lakes
- Be careful with acid vapor core
- Challenging to find neutral reservoir

Field Examples:

 Kawah-Ijen & Arjuno-Welirang (East Java), Tangkuban Parahu (West Java).











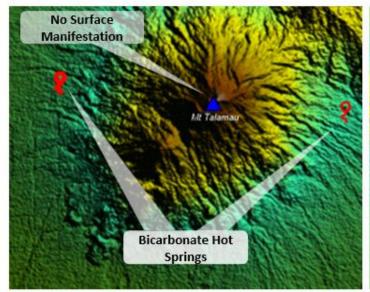
2. Undeveloped "Challenging" Geothermal Systems (Type #2)

Characteristics

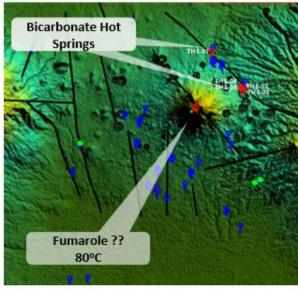
- Unimpressive Surface Manifestations
 - Hosted by tertiary or late quaternary volcanic products
 - No indications on the surface of high temperature in the reservoir
 - Low temperature hot springs on the foothills (outflow) without impressive manifestations (geothermal fumaroles)

<u>Field Examples :</u>

 Many such geothermal areas in Indonesia (Eg. Talamau - West Sumatera, Tiris -East Java).







Tiris Geothermal Field





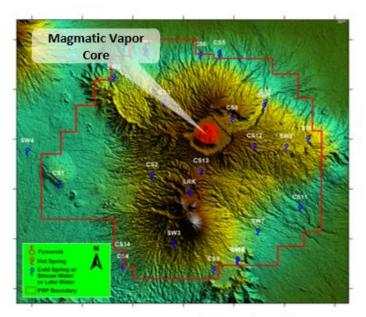
2. Undeveloped "Challenging" Geothermal Systems (Type #3)

Characteristics

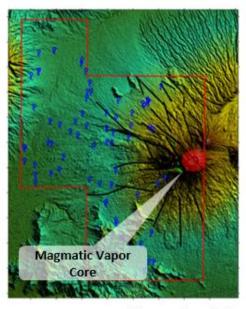
- Poor Surface Manifestations
- Almost no surface manifestations found except on the summit indicating there is possible geothermal system in the subsurface (degassing crater).

Field Examples:

Bromo & Raung in East Java.



Bromo Geothermal Field



Raung Geothermal Field





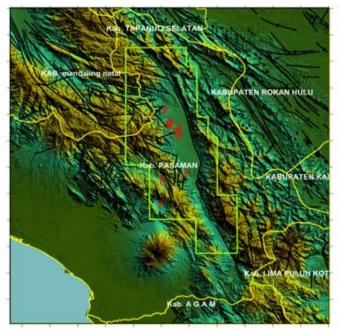
2. Undeveloped "Challenging" Geothermal Systems (Type #4)

Characteristics

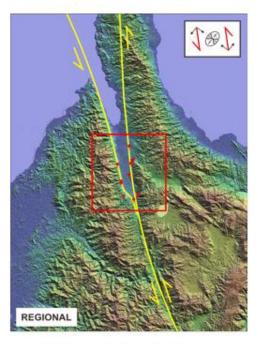
- Non-volcanic geothermal system
 - Typical tectonic geothermal systems with low-moderate temperature
 - Surface Manifestations usually hot springs and altered grounds found along fault structures.

Field Examples:

Simisuh-Pasaman-Cubadak (West Java),
 Bora-Pulu & Marana (Central Sulawesi).



Simisuh - Pasaman - Cubadak

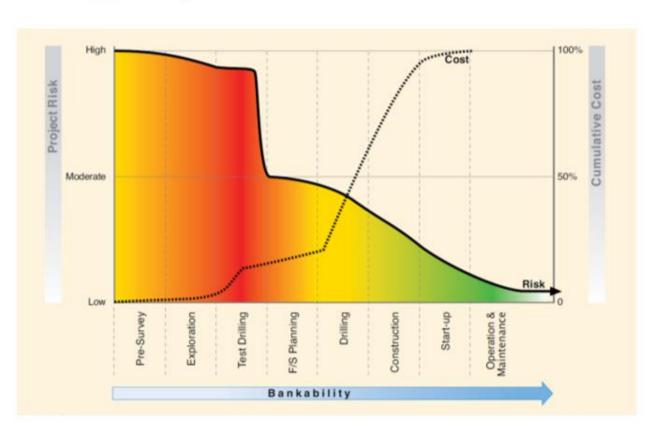


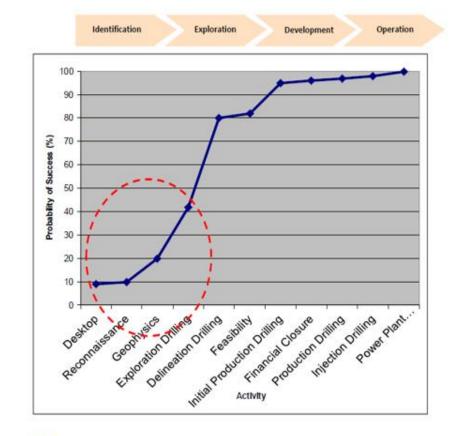
Bora-Pulu - Marana





3. High Exploration Risk and Low Probability of Success



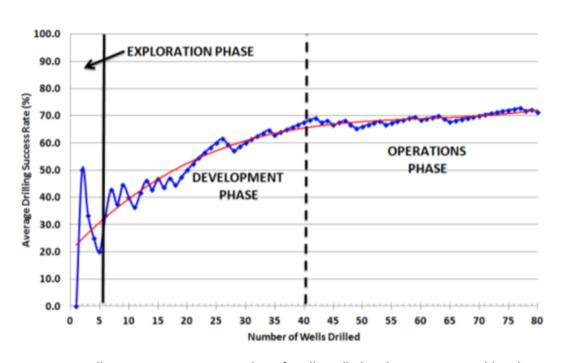


Source: ESMAP World Bank Geothermal Handbook 2012





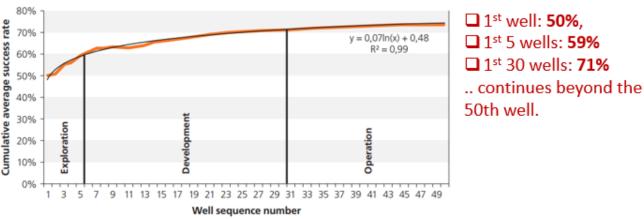
4. Drilling Success Ratio (DSR) in Indonesia and Worldwide



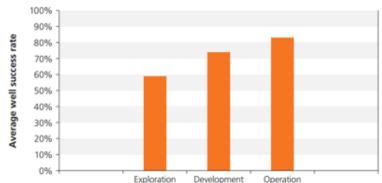
Average Drilling Success Rate vs. Number of Wells Drilled in the Kamojang Field, Indonesia (Sanyal & Morrow, 2012)

Ministry of Energy and Mineral Resources also estimates drilling success ratio from the latest 5 geothermal exploration drilling, that is about 33 to 67%.

Cumulative average well success rates



Average well success rate, by project phase



- ☐ Exploration Phase: **59%**
- Development Phase: 74%

☐ Operation Phase: **83%**

(IFC, 2013)







MT ROLES IN GEOTHERMAL EXPLORATION



MT Roles in Geothermal Exploration

Typical exploration questions:

Where is the center of reservoir?

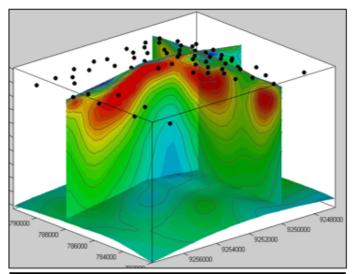
What is the area extent of reservoir?

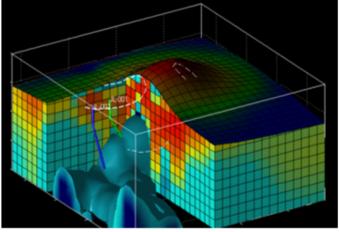
What is the depth of reservoir?

Can major structural features be recognised?

Can outflow structure be identified?

Can MT technology answer these questions?











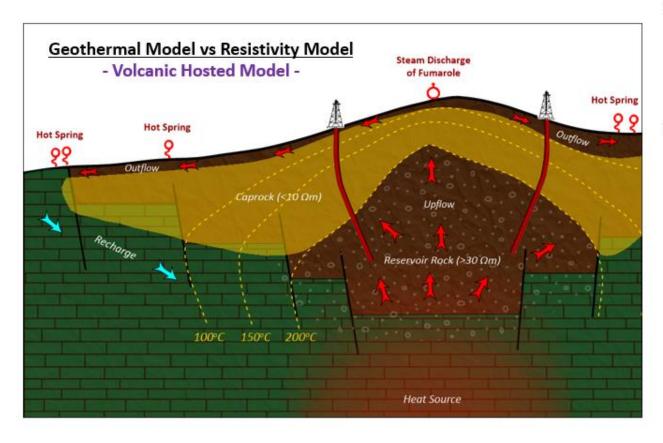
MT ROLES IN GEOTHERMAL EXPLORATION

MT can reconstruct a geothermal system model



MT Roles in Geothermal Exploration

a. MT can reconstruct a geothermal system model



- Resistivity is one of the most variable physical properties of materials and has proven to be the most useful geophysical parameter in the search for geothermal resources
- Geothermal system: high salinity, clay alteration, high temperature →
 - Lower overall resistivity of rocks
 - Clay cap (cap rock) has lowest resistivity (< 10 ohm-m)
 - Reservoir has low resistivity but slightly higher than resistivity of clay cap (> 30 ohm-m)
 - Basement or hot rock has highest resistivity (> 100 ohm-m)
 - Main target for MT investigation
 - Proper MT Technology can delineate geothermal system model and guide well target zones.



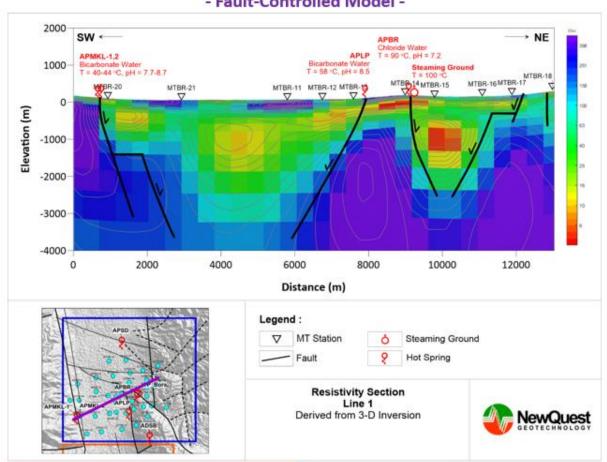


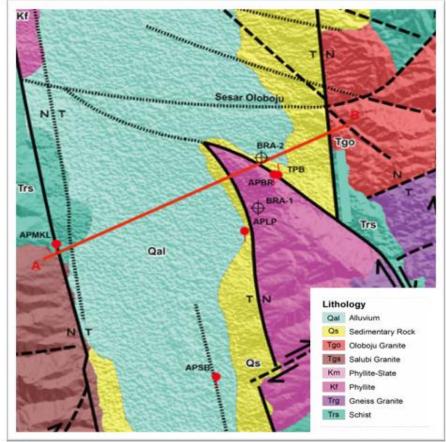
MT Role in Geothermal Exploration

a. MT can reconstruct a geothermal system model

Geothermal Model vs Resistivity Model

- Fault-Controlled Model -







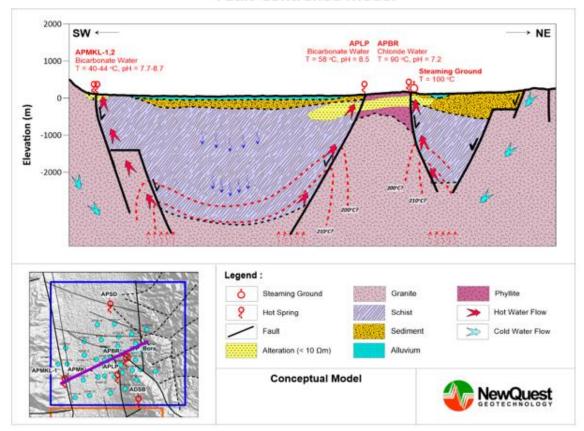


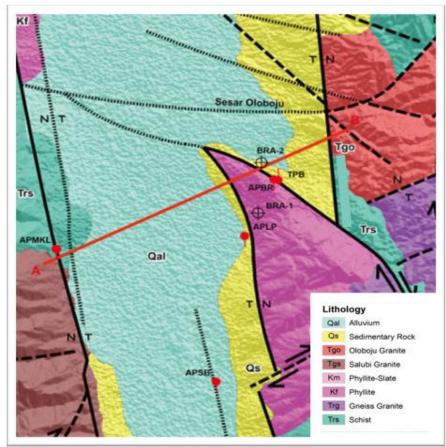
MT Roles in Geothermal Exploration

a. MT can reconstruct a geothermal system model

Geothermal Model vs Resistivity Model

- Fault-Controlled Model -











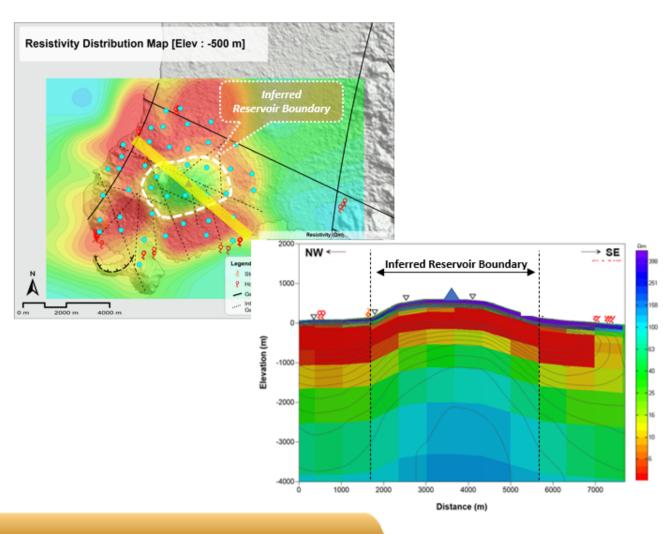
MT ROLES IN GEOTHERMAL EXPLORATION

MT can delineate boundary of reservoir



MT Roles in Geothermal Exploration

b. MT can delineate boundary of reservoir



- ☐ "Economic" Geothermal Reservoir: high temperature, high permeability, benign fluid in the range of economic well depth.
- Reservoir Boundary: decreasing (reverse) temperature, "impermeable" geological structure/formation, represented by:
 - Thickening of conductive layer (<10 ohm-m)
 - Resistivity contrast between slightly higher resistivity (20-100 ohm-m) and very high resistivity (more than 200 ohm) formations
 - Steep gradient of BOC contour.







MT ROLES IN GEOTHERMAL EXPLORATION

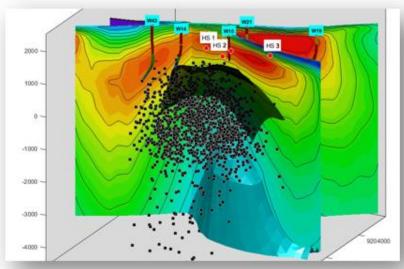
MT can delineate well target zones

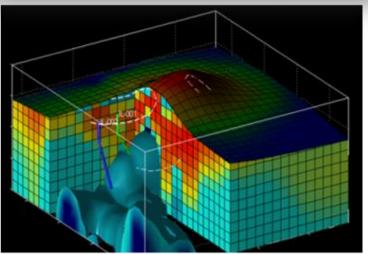


MT Roles in Geothermal Exploration

c. MT can delineate well target zones

- Proper MT technology can guide well target zones (high T, high K, benign fluid)
- MT is an inexpensive method compared to drilling
 - √ 100 MT stations = about 4 % of one Drilling Price
- Even, MT Technology can cover wider target area than Drilling
- Priority to optimize MT role <u>before drilling</u> campaign.











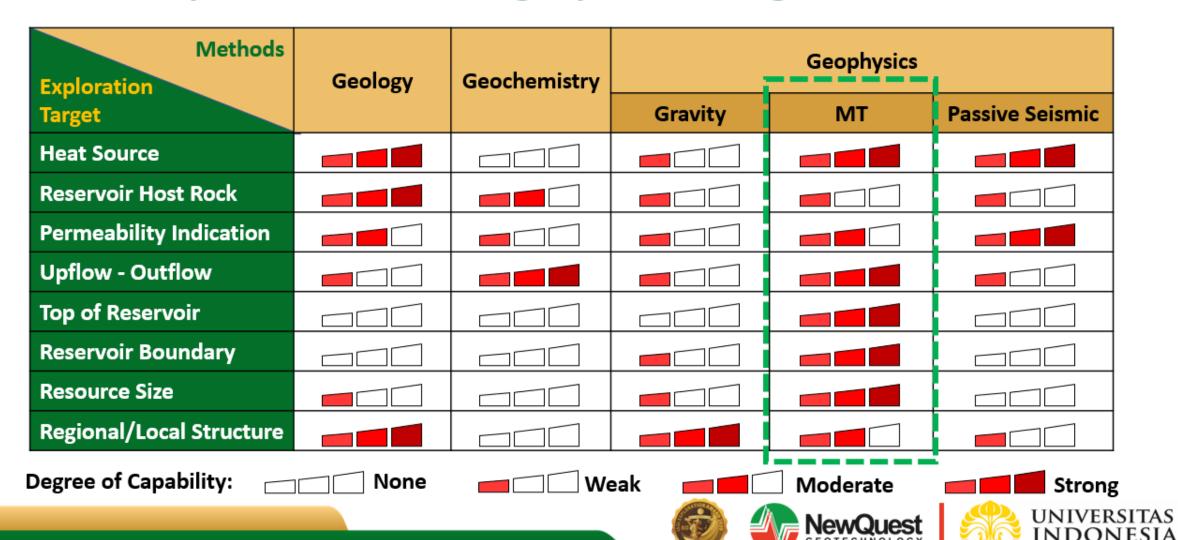
MT ROLES IN GEOTHERMAL EXPLORATION

MT can be optimised for achieving exploration targets



MT Roles in Geothermal Exploration

d. MT can be optimised for achieving exploration targets



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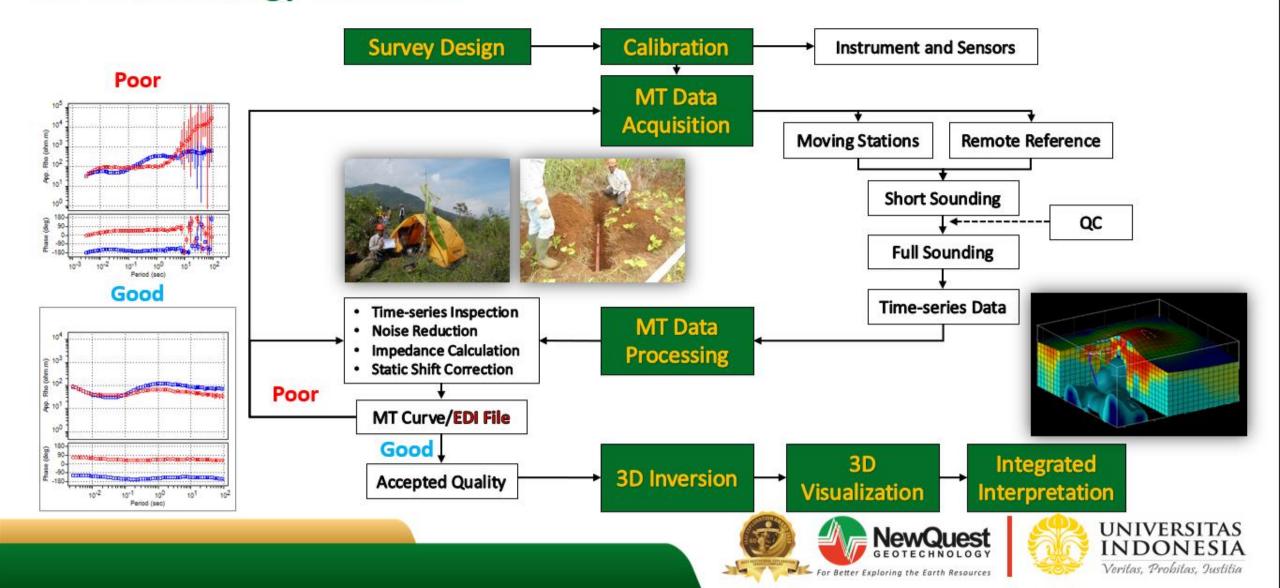
MT ROLES IN GEOTHERMAL EXPLORATION

MT Technology Workflow



MT Role in Geothermal Exploration

e. MT Technology Workflow



Time-series Inspection

Noise Reduction

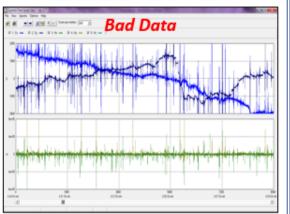
Static-shift Correction

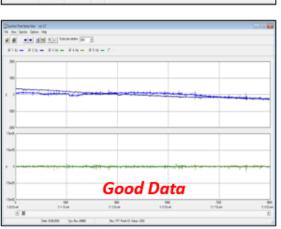
Amplitude (Spike) Power Spectra (Power Line Noise) Coherency Time-series selection Noise Filters Remote Reference Robust Processing Crosspower selection Apparent Resistivity & Phase Curve

Impedance Calculation

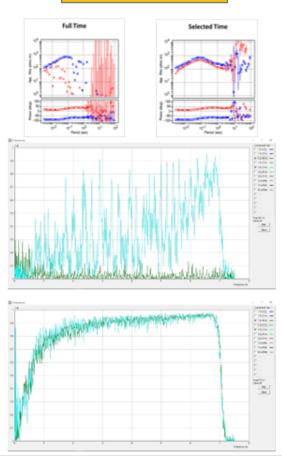
TDEM Data Geostatistical Method

Time-series Inspection

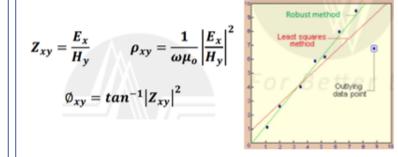




Noise Reduction

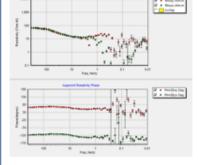


Impedance Calculation

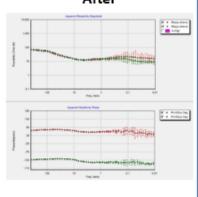


Crosspower Selection

Before



After



Static Shift Correction



TDEM Data

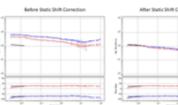
Geostatistical Method

CoKriging

Averaging

Before

After

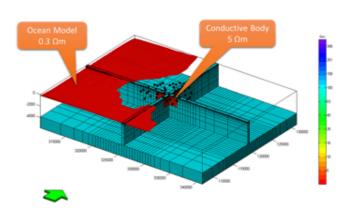


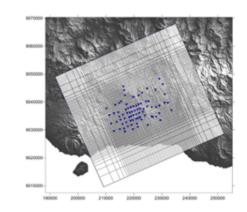


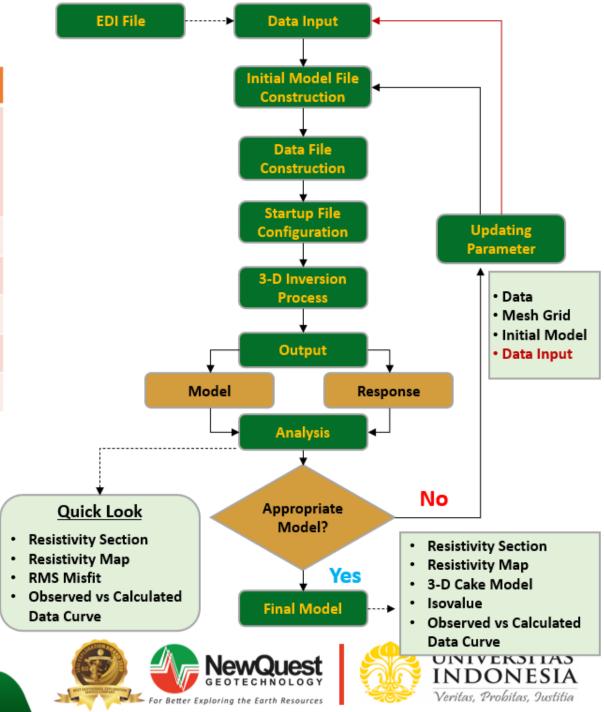


3-D Inversion Features & Procedure

No	Feature	Note				
1	Algorithm	 □ Data space conjugate gradients (Siripunvaraporn and Egbert, 2007) □ Non-linear conjugate gradients (NLCG) (Egbert and Kelbert (2012) 				
2	Input Data	EDI File (Tensor Impedance, Tipper)				
3	Topography	Included or Flat				
4	Ocean/Prior Model	Available				
5	Grid Rotation	Available				
6	Output Data	XYZ Value, Mackie Out				









MT ROLES IN GEOTHERMAL EXPLORATION

Challenges in Applying MT Technology (Successful and Unsuccessful Drilling Target)



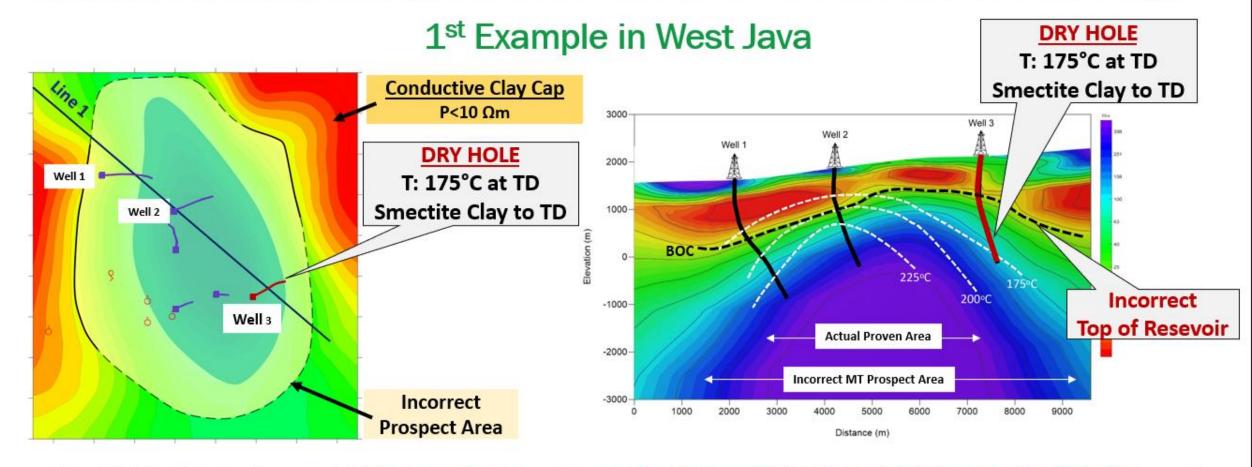
MT Roles in Geothermal Exploration

- f. Challenges in Applying MT Technology (Successful & Unsuccessful Drilling Targets)
 - ☐ MT sensors (E in mV; H in nT) are very sensitive to the EM noises
 - Cultural EM noises: powerline noise, electronic devices machines, car/train, etc.
 - Natural EM noises: active faults, tremor, moving trees near sensors, etc.
 - Needs understanding of the noise characteristics and how to reduce it.
 - Careful MT Data Processing must be done to get Clean & Genuine MT Signal.
 - ☐ MT technology follows **EM principle** and naturally **a tensor.** So, **3D inversion is most suitable with the EM principles**. Need better **understanding of the Modelling Schemes.**
 - ☐ Incorrect use of MT technology can cause errors in determining subsurface drilling targets.
 - ☐ Successful & unsuccessful drilling targets can be learned from the following examples:





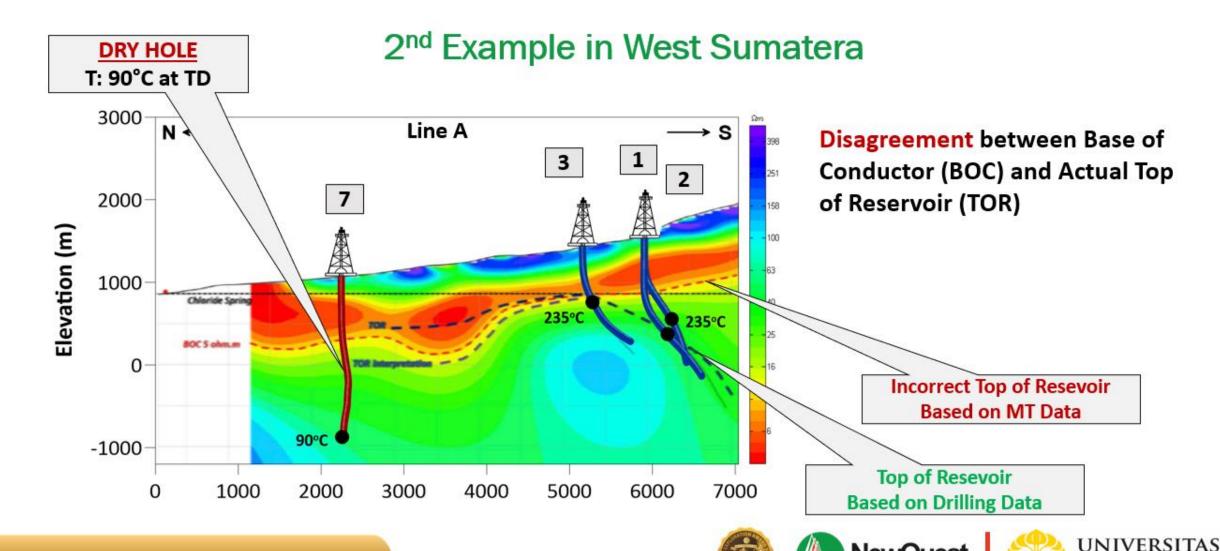
Un-successful Drillings Due to Incorrect Use of MT Technology



The MT Model give incorrect MT prospect area and has contradiction with drilling data & reservoir simulation results



Un-successful Drillings Due to Incorrect Use of MT Technology

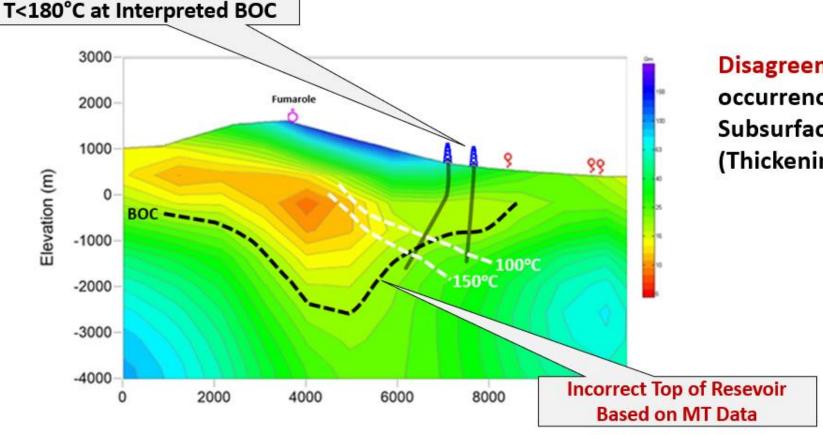


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Un-successful Drillings Due to Incorrect Use of MT Technology



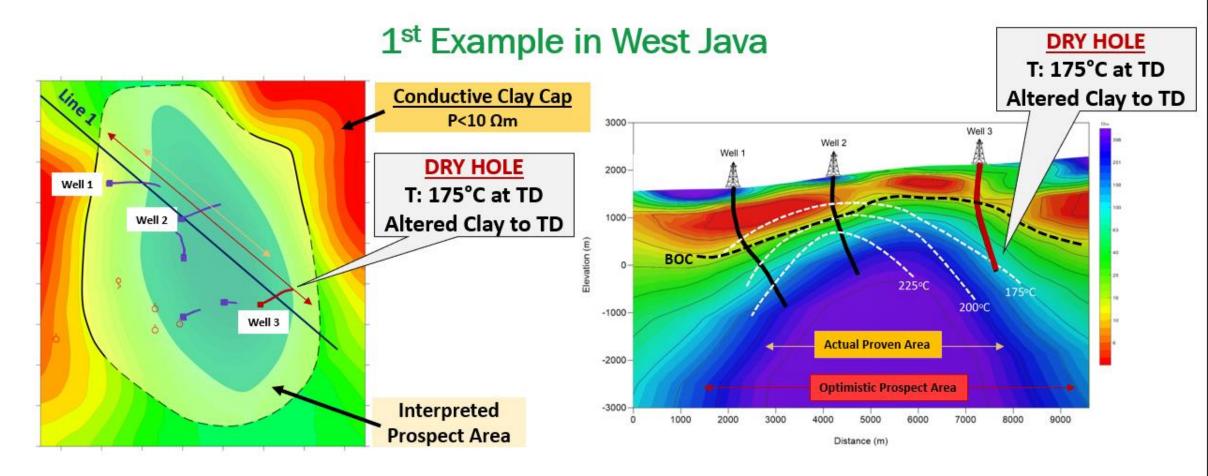


TWO DRY HOLES

Disagreement between Fumarole occurrence (indicated upflow) and Subsurface Resistivity Structure (Thickening of Conductive Layer)

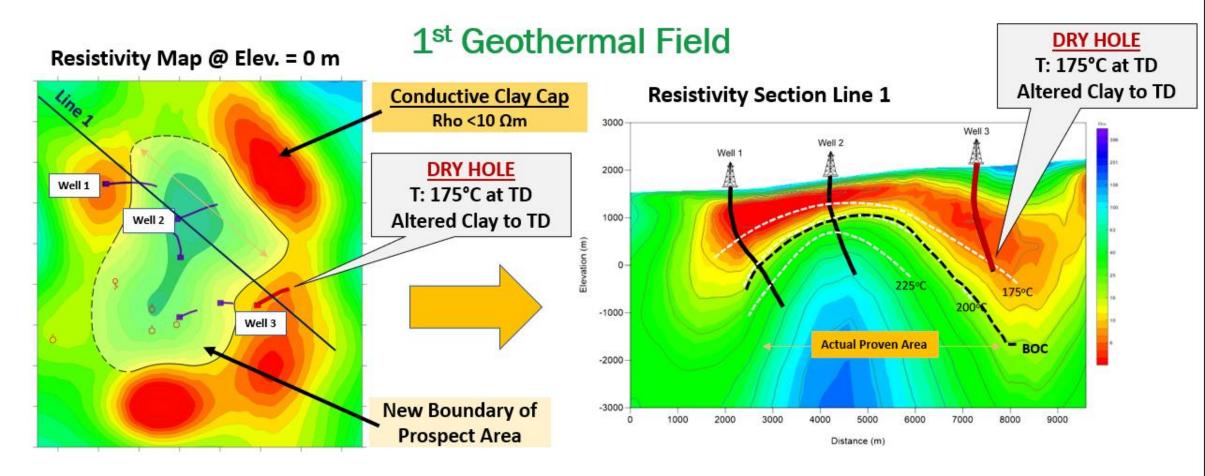






The MT Model give incorrect prospect area and has contradiction with drilling data & Reservoir Simulation result



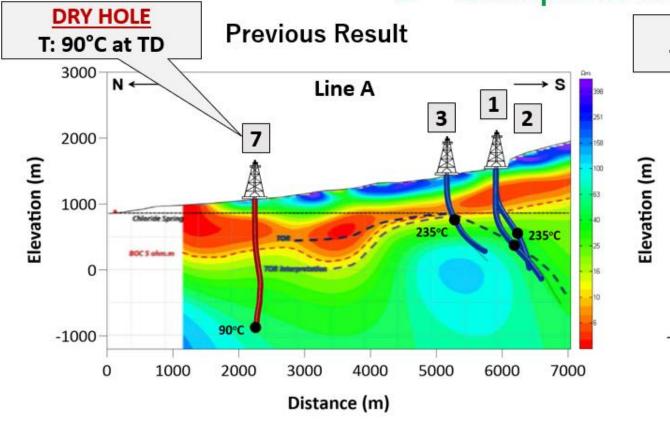


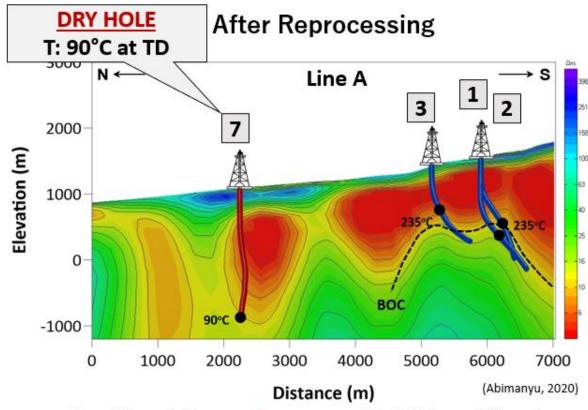
New MT model has good agreement with all drilling data





2nd Example in West Sumatera





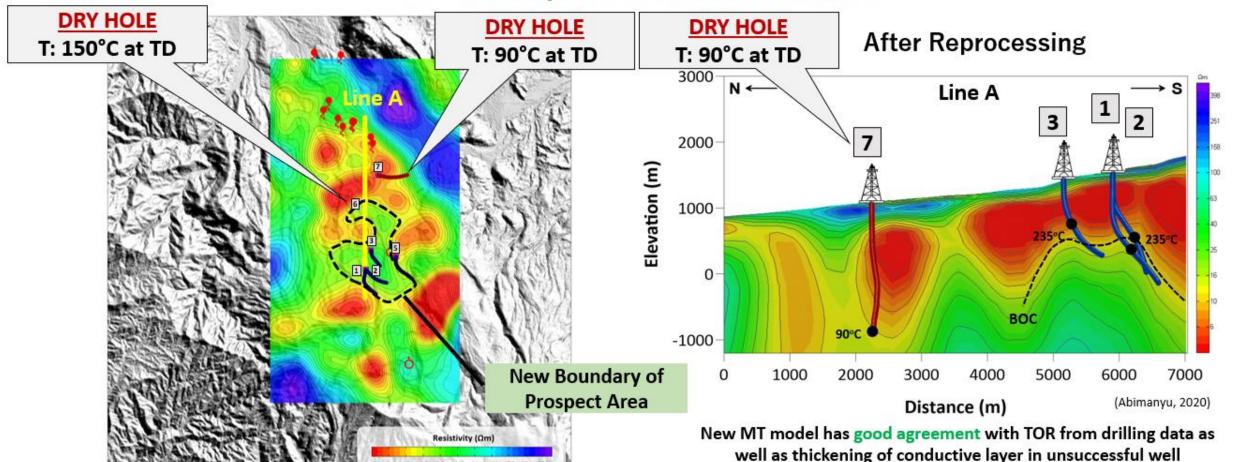
Disagreement between Base of Conductor (BOC) and Actual Top of Reservoir (TOR)

New MT model has good agreement with TOR from drilling data as well as thickening of conductive layer in unsuccessful well





2nd Example in West Sumatera

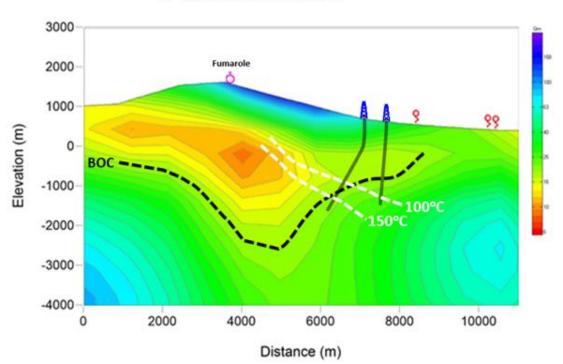


UNIVERSITAS INDONESIA Veritas, Probitas, Justitia

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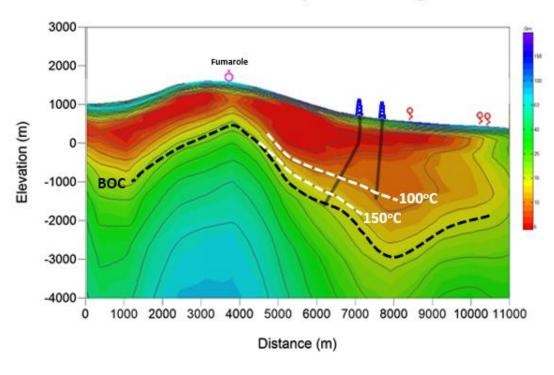
3rd Example in North Sulawesi

Previous Result



3D MT model is contradictive with well data

After Reprocessing



New 3D MT model has good agreement with well data







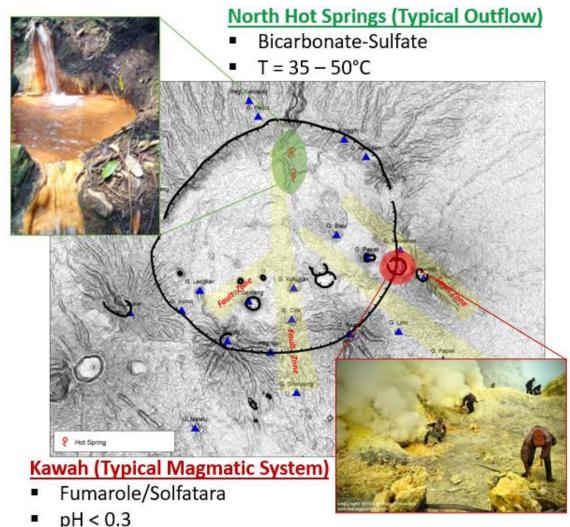
MT APPLICATION IN THE CHALLENGING "HIDDEN" GEOTHERMAL RESERVOIR

□ Overview of the Geothermal Field – Geological & Geochemical Background



Overview of the Geothermal Field – Geological & Geochemical Background

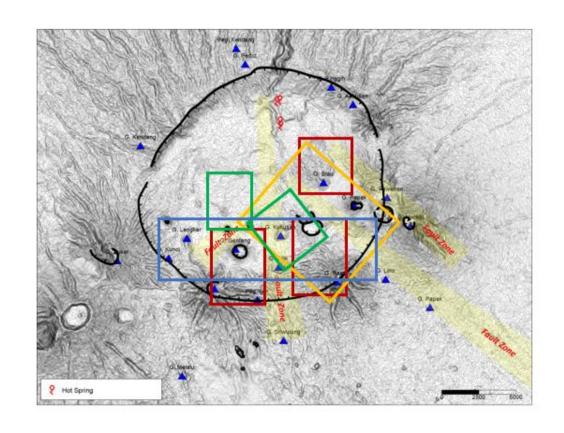
- ☐ The geothermal area is located inside a big caldera
 (about 15 km diameter) and covered by thick lava, so
 indication of geological structure in the surface is
 challenging (hard to observe). So, remote sensing data
 should be optimized for identifying the geological
 structures (and then permeable zone).
- ☐ Furthermore, the presence of geothermal system is only characterized by unimpressive surface manifestations in the northern caldera margins (low T bicarbonate hot springs with travertine deposition). Such immature water could not be utilized for temperature assessment. So, geochemistry doesn't work.





Overview of the Geothermal Field – Geological & Geochemical Background

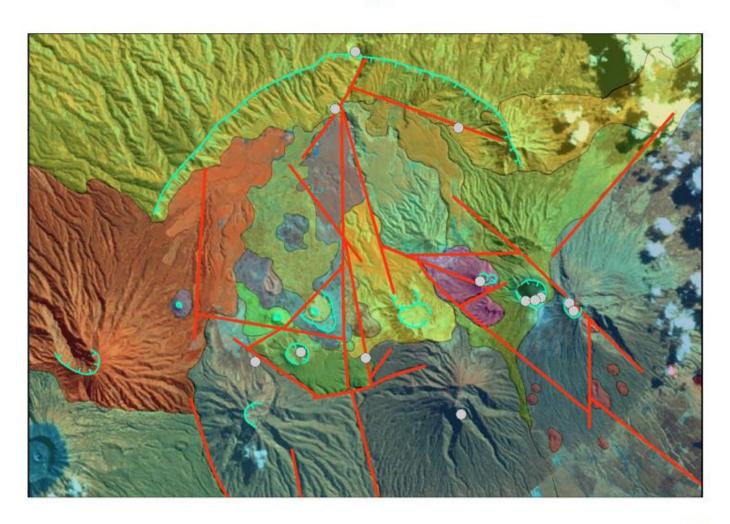
- □ Based on the conditions, MT data is the only "tool" to reveal the subsurface "well target zones" (high T & high K). However, the results of MT studies conducted by previous several works showed different well target zones.
- □ So, the company was confused to decide the right place for exploration drilling.
- ☐ How to solve this problem?
 - Remote Sensing studies for delineating geological structure & permeable zones
 - ❖ Reprocessing of the <u>existing raw (time series)</u> MT data, then doing 3D inversion







Remote Sensing Data Interpretation



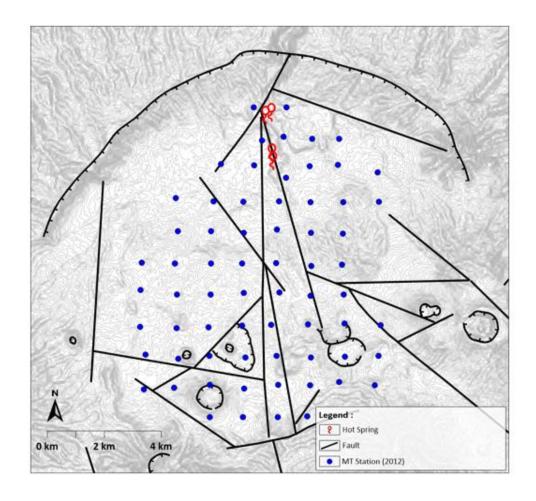
- □ Remote Sensing data for identifying possible altered grounds.
- □ Remote Sensing data for delineating surface lithology based on observation of lithological unit and possible eruption center.
- □ Remote Sensing data for delineating surface geological structures (caldera margins and fault structures).
- ☐ Geological Map based on Remote Sensing data interpretation.





STEPS CONDUCTED:

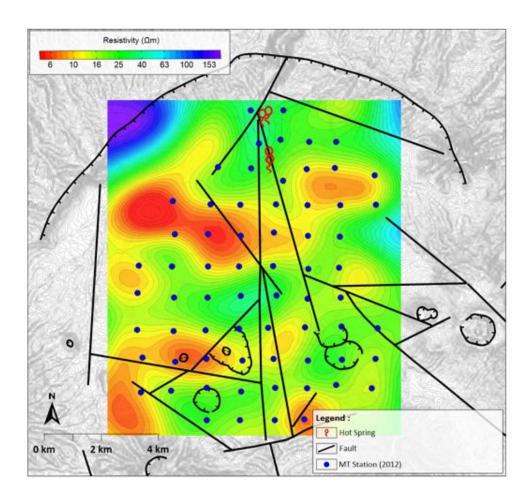
 Reprocessing of the existing raw (time series) MT data, resulting 98% Good to Excellent quality, with 2 Fair quality data.







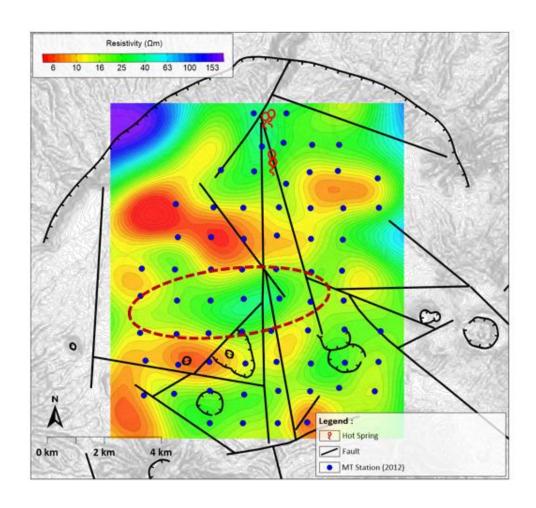
- Reprocessing of the existing raw (time series) MT data, resulting 98% Good to Excellent quality, with 2 Fair quality data.
- Doing 3D Inversion of the reprocessed MT data







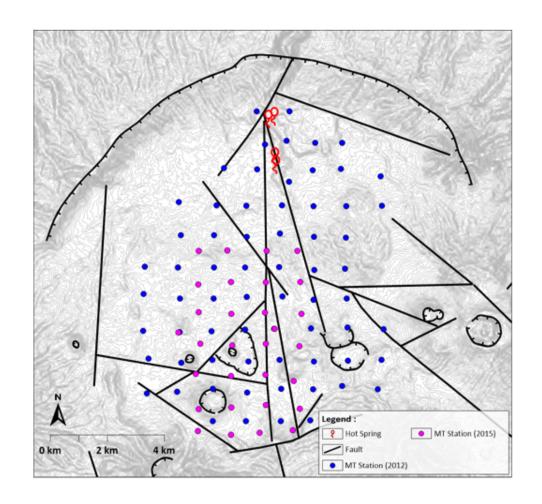
- Reprocessing of the existing raw (time series) MT data, resulting 98% Good to Excellent quality, with 2 Fair quality data.
- Doing 3D Inversion of the reprocessed MT data
- Discovering an indicated prospect zone in the center of the survey area







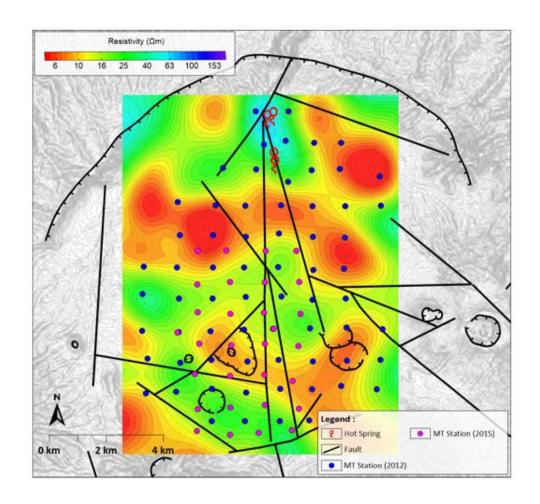
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- Conducting additional MT data acquisitions to "infill" the MT data distribution as well as re-sounding 2 Fair quality MT data within the prospect zone → to ensure the "reservoir zone".







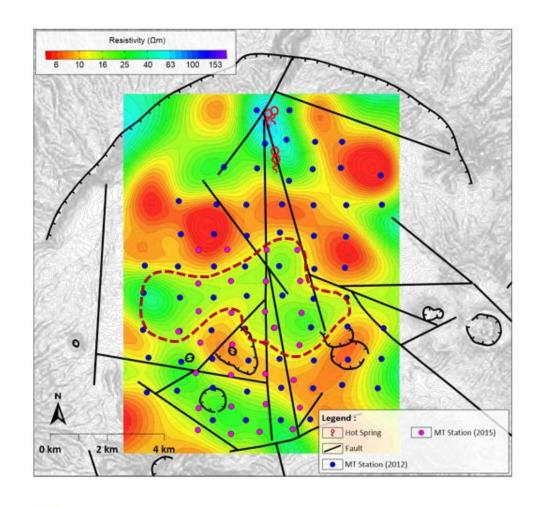
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- Updating 3D Inversion for both existing & new MT data







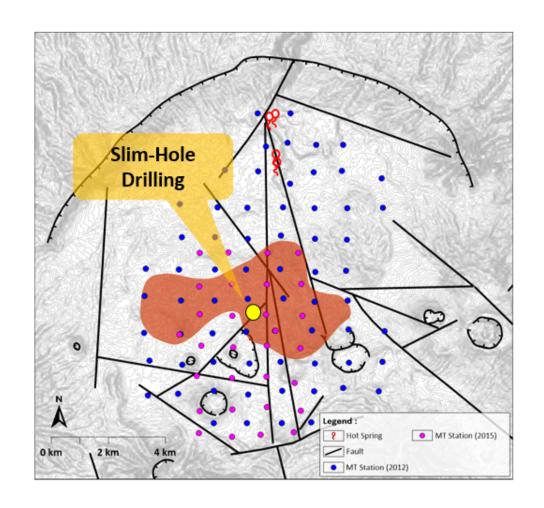
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- Updating 3D Inversion for both existing & new MT data
- Delineating the main prospect zone







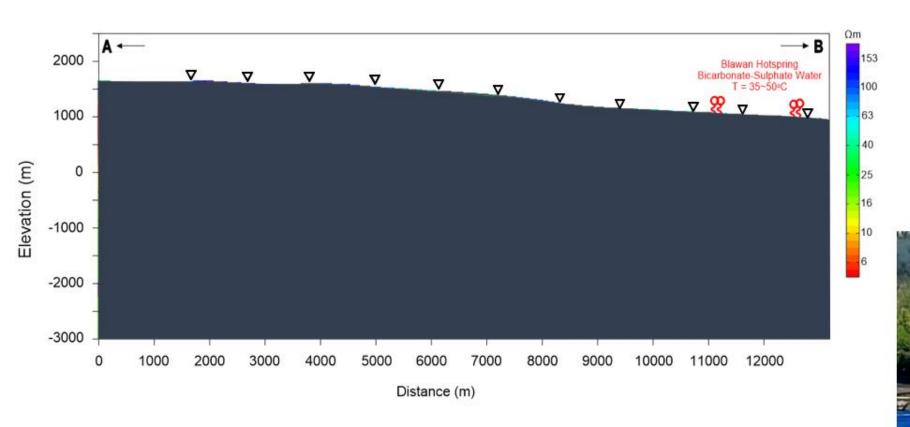
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- Updating 3D Inversion for both existing & new MT data
- Delineating the main prospect zone
- Recommending "slim-hole" drilling to prove the "reservoir zone".

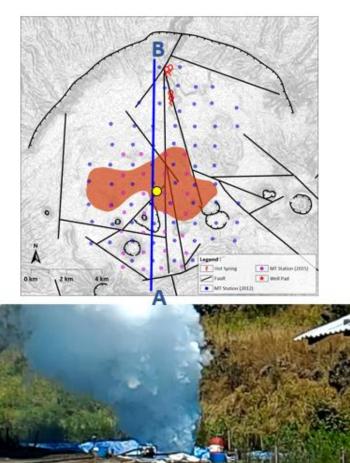






Successful Drillings Guided by MT Technology in A "Hidden" System

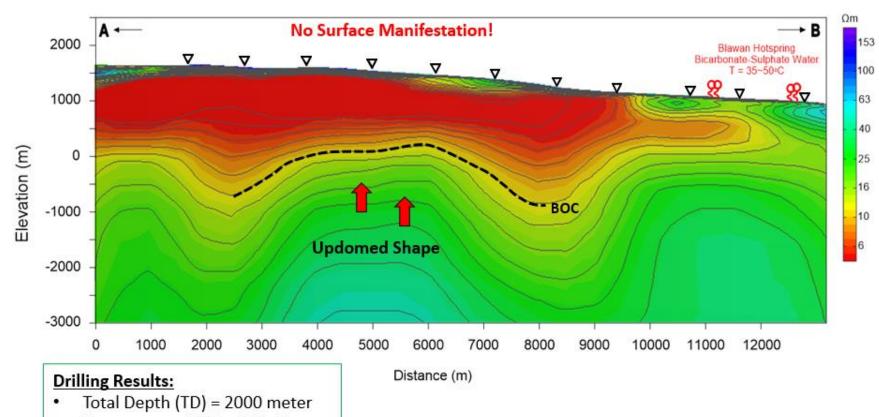


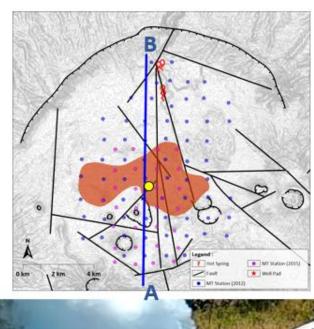






Successful Drillings Guided by MT Technology in A "Hidden" System





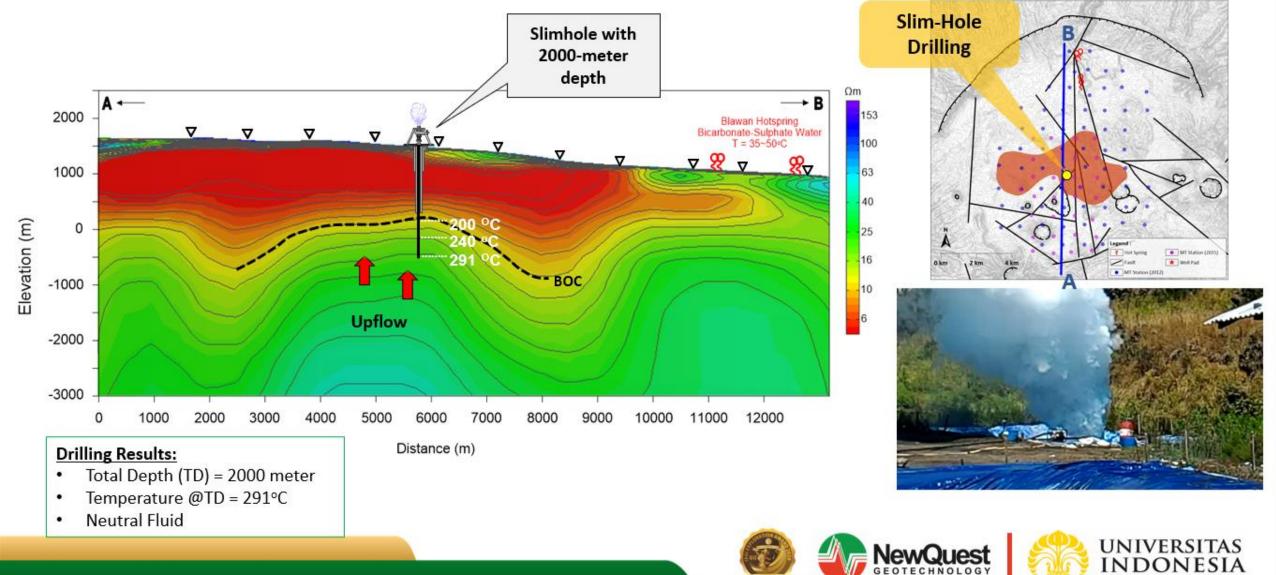


- Temperature @TD = 291°C
- Neutral Fluid





Successful Drillings Guided by MT Technology in A "Hidden" System

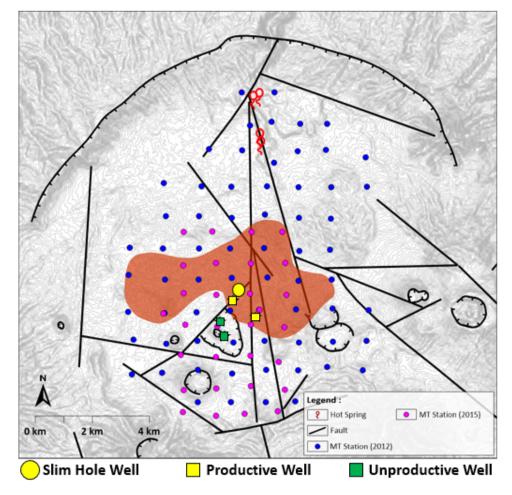


Veritas, Probitas, Justitia

For Better Exploring the Earth Resources

After Reservoir Confirmation based on Slim Hole Drilling

- During the field development phase, there was a change in the field development approach in line with the management change.
- The MT data was reprocessed, remodeled, and reinterpreted by other parties. Then, four wells were recommended based on that works.
- Two wells were reported to be successful, but the other two unfortunately were unsuccessful.
- After conducting independent-evaluation, we found that the overall drilling results show good correlation with our MT Model (Prospect Area).
- Two wells (yellow square) drilled inside the delineated prospect area show productive high temperature result.
- While the other 2 wells (green square) drilled outside our prospect area, show unproductive result.









VALUABLE LESSONS LEARNED FROM MT APPLICATIONS IN INDONESIA



VALUABLE LESSONS LEARNED FROM MT APPLICATIONS IN INDONESIA

- Magnetotelluric (MT) imaging is a powerful technology to reconstruct a geothermal system model based on resistivity distribution to guide in locating drilling target
- Since Indonesia is blessed with huge geothermal resources, **MT technology has big opportunity** to be widely used and plays an important role in million-dollar decisions.
- However, MT technology must be used carefully and properly. Incorrect use of MT technology can lead to generate
 pitfalls in MT model and geothermal conceptual model, and finally errors in determining drilling targets.
- Drilling data both successful and unsuccessful is a tremendous asset that can be utilized to evaluate the application
 of MT technology.
- Further improvement should then be carried out continuously to get better and more accurate MT technology.
- Accordingly, we should be able to take many lessons from the "MT vs Drilling" journey by utilizing these valuable
 drilling data in order to increase drilling success ratio, especially in the geothermal exploration stage.

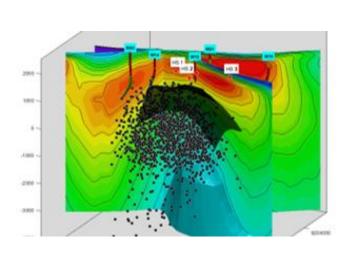


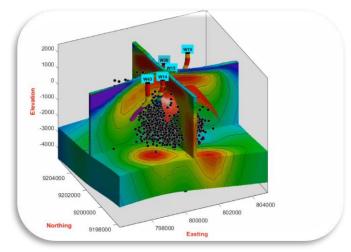


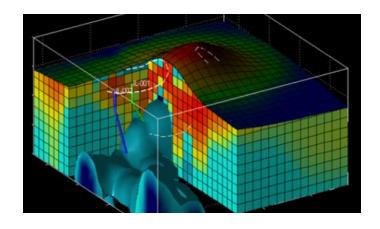
EMinars Series 2 MTNet 25 May 2022

THANK YOU

MAGNETOTELLURIC STUDIES FOR THE EXPLORATION OF GEOTHERMAL RESOURCES IN INDONESIA







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